Table 18. PAD District 4 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-December 2011 (Thousand Barrels)

	Supply						Disposition				
Commodity	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	138,085			109,395	-46,650	-1,788	112	198,740	191	o	15,969
Natural Gas Plant Liquids and Liquefied Refinery Gases	137,304	-119	3,045	3,201	-120,766		-57	5,713	2,288	14,721	1,375
Pentanes Plus		-119		-	-13,285		16	1,572	1,415	3,839	180
Liquefied Petroleum Gases			3,045	3,201	-107,481		-73	4,141	873	10,882	1,195
Ethane/Ethylene			- 0,010	0,201	-65,336		-4	-,,,,,	-	-89	406
Propane/Propylene	33.128		3,411	3,115	-26,082		-11	_	58	13,525	355
Normal Butane/Butylene			-116	8	-8,720		-62	1,842	815	2,496	278
			-250	78	-7,343		4	2,299	615	-5,050	156
Isobutane/Isobutylene	4,700		-250	76	-7,343		4	2,299	_	-5,050	130
Other Liquids		5,172		3	7,547	-5,055	118	5,959	29	1,560	5,595
Hydrogen/Oxygenates/Renewables/		F 470			0.757	0.404	440	0.007			000
Other Hydrocarbons		5,172		3 -	2,757	2,101 2,286	116	9,887 2,286	29 -	0	308
Oxygenates (excluding Fuel Ethanol)		_			_	0	_	_,	0	0	_
Renewable Fuels (including Fuel Ethanol)		5,172		_ 3	2,757	-185	116	7,601	29	Ö	308
Fuel Ethanol ⁶		5,172		3	2,757	-246	115	7,541	29	0	307
Renewable Fuels Except Fuel Ethanol				_		61	1	60		Ö	1
Other Hydrocarbons				_	_	0	_	_	_	0	_
Unfinished Oils				_	_		-455	-1,105	_	1,560	2,540
Motor Gasoline Blend.Comp. (MGBC)		_		-	4,790	-7,156	457	-2,823	0	0	2,747
Reformulated		_		_	,,, -	0	-2	2,623	_	_	_,
Conventional		_		_	4,790	-7,156	459	-2,825	0	0	2,747
Aviation Gasoline Blend. Comp				-	-		-	-,525	-	-	
Finished Petroleum Products		_	216,177	1,742	5,258	7,402	517		871	229,191	11,760
Finished Motor Gasoline		_	106,731		-4,818	7,402	162		0	109,153	4,836
Reformulated		_	_	_	_	2	-		_	2	´ _
Conventional		_	106,731	_	-4,818	7,400	162		0	109,151	4,836
Finished Aviation Gasoline			162	5	_	/	-3		_	170	18
Kerosene-Type Jet Fuel			9,569	_	8,930		-167		10	18,656	575
Kerosene			326	_	-163		-45		113	95	1
Distillate Fuel Oil			65,570	897	1,312	0	441		56	67,282	4,159
15 ppm sulfur and under ⁷			61,439	708	1,312	0	396		8	63,055	3,753
Greater than 15 ppm to 500 ppm sulfur ⁷			4,285	182	_	-	80		48	4,339	279
Greater than 500 ppm sulfur			-154	7	-		-35		1	-113	127
Residual Fuel Oil ⁸			3,795	31	_		17		92	3,717	216
Less than 0.31 percent sulfur			1,710	-	-		13		NA	NA	20
0.31 to 1.00 percent sulfur			482	26	_		-13		NA	NA	7
Greater than 1.00 percent sulfur			1,603	5	_		17		NA	NA	189
Petrochemical Feedstocks			41	_	_		-		-	41	_
Naphtha for Petro. Feed. Use			41	_	_		-		_	41	_
Other Oils for Petro. Feed. Use			_	_	_		-		-	_	-
Special Naphthas			_	_	_		_		0	0	_
Lubricants			-	3	_		-		87	-84	-
Waxes			_	1	_		_		2	-1	_
Petroleum Coke			9,102	-	_		16		1	9,085	427
Marketable			6,394	_	_		16		1	6,377	427
Catalyst			2,708							2,708	
Asphalt and Road Oil			10,610	793	_		101		508	10,794	1,514
Still Gas			8,748 1,523	 12			 -5		 0	8,748 1,537	 14
Total	275,389	5,053	219,222	114,341	-154,611	559	690	210,412	3,379	245,472	34,699

^{-- =} Not Applicable.

⁼ No Data Reported.

NA = Not Available

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

Exports include industrial alcohol.

⁷ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁸ Total residual fuel oil ending stocks and stock change include stocks held at pingling stocks.

Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.